ANNEXURE-I **FPPCA FORMAT for the month of FEBRUARY,2025 FY 24-25 (APCPDCL)**

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10	
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	118.5900	118.7706	0.1806	150.8333	126.4334	-24.3999	462.5010	503.4068	40.9058	0	0.0000	0.0000	0	0.0000	0.0000	613.3343	629.8402	16.5059	5.17	5.30
2	Dr. NTTPS-IV	54.2100	62.5971	8.3871	60.0000	49.8158	-10.1842	195.1560	251.0408	55.8848	0	0.0000	0.0000	0	0.0000	0.0000	255.1560	300.8566	45.7006	4.71	4.81
3	Dr. NTTPS-V	77.9800	75.8758	-2.1042	246.6667	180.3820	-66.2847	257.3340	245.8375	-11.4965	0	0.0000	0.0000	0	0.0000	0.0000	504.0007	426.2195	-77.7812	6.46	5.62
4	RTPP Stage-I	36.8900	38.2836	1.3936	49.1667	46.4214	-2.7453	162.3160	170.9488	8.6328	0	0.0000	0.0000	0	0.0000	0.0000	211.4827	217.3702	5.8875	5.73	5.68
5	RTPP Stage-II	42.1600	37.8416	-4.3184	57.5000	46.6263	-10.8737	185.5040	168.9750	-16.5290	0	0.0000	0.0000	0	0.0000	0.0000	243.0040	215.6013	-27.4027	5.76	5.70
6	RTPP Stage-III	19.7600	20.9861	1.2261	32.5000	29.2144	-3.2856	86.9440	93.7096	6.7656	0	0.0000	0.0000	0	0.0000	0.0000	119.4440	122.9240	3.4800	6.04	5.86
7	RTPP Stage-IV	54.5900	61.5695	6.9795	115.0000	135.3680	20.3680	223.8190	252.3394	28.5204	0	0.0000	0.0000	0	0.0000	0.0000	338.8190	387.7073	48.8883	6.21	6.30
8	GENCO THERMAL TOTAL	404.1800	415.9243	11.7443	711.6667	614.2613	-97.4053	1573.5740	1686.2578	112.6838	0	0.0000	0.0000	0	0.0000	0.0000	2285.2407	2300.5192	15.2785	5.65	5.53
9	Srisailam RCPH	22.9100	-0.0378	-22.9478	44.1667	37.3596	-6.8070	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	44.1667	37.3596	-6.8070	1.93	-988.28
10	NSRCPH	2.6800	2.7537	0.0737	5.0000	4.3914	-0.6086	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	5.0000	4.3914	-0.6086	1.87	1.59
11	NSTPDC PH	1.4900	0.0001	-1.4899	10.0000	9.0435	-0.9565	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	10.0000	9.0435	-0.9565	6.71	84400.00
12	Upper Sileru	7.1400	14.1676	7.0276	17.3793	14.7480	-2.6313	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	17.3793	14.7480	-2.6313	2.43	1.04
13	Lower Sileru	13.6800	22.4924	8.8124	33.3103	28.2670	-5.0434	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	33.3103	28.2670	-5.0434	2.43	1.26
14	Donkarayi	0.7400	2.8397	2.0997	1.8103	1.5362	-0.2741	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	1.8103	1.5362	-0.2741	2.45	0.54
15	PABM	0.5900	-0.0058	-0.5958	2.5000	2.4591	-0.0409	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	2.5000	2.4591	-0.0409	4.24	-425.95
16	Minihydel(Chettipet)	0.0300	0.0698	0.0398	0.0000	0.4429	0.4429	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	0.0000	0.4429	0.4429	0.00	6.34
17	Machkund AP Share	1.7800	3.6600	1.8800	7.2279	6.4782	-0.7497	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	7.2279	6.4782	-0.7497	4.06	1.77
18	TB Dam AP Share	1.7100	4.3280	2.6180	6.9388	6.2191	-0.7197	0.0000	0.0000	0.0000		0.0000	0.0000	0	0.0000	0.0000	6.9388	6.2191	-0.7197	4.06	1.44
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	52.7500	50.2678	-2.4822	128.3333	110.9449	-17.3884	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	128.3333	110.9449	-17.3884	2.43	2.21
20	NTPC(SR) Ramagundam I &II	33.1500	27.7965	-5.3535	27.5000	26.3732	-1.1268	120.9975	104.9040	-16.0935		0.0000	0.0000		0.0000	0.0000	148.4975	131.2772	-17.2203	4.48	4.72
21	NTPC(SR) Simhadri Stage-I	49.4100	59.2569	9.8469	58.3333	58.5822	0.2488	170.4645	125.2251	-45.2394		0.0000	0.0000		7.4514	7.4514	228.7978	191.2587	-37.5392	4.63	3.23
22	NTPC(SR) Simhadri Stage-II	22.9200	28.0403	5.1203	38.3333	38.2985	-0.0348	78.3864	56.4471	-21.9393		0.0000	0.0000		0.0000	0.0000	116.7197	94.7457	-21.9741	5.09	3.38
23	NTPC(SR) Talcher Stage-II	18.9000	18.6315	-0.2685	18.3333	17.8971	-0.4362	34.9650	29.1966	-5.7684		0.0000	0.0000		0.0000	0.0000	53.2983	47.0938	-6.2046	2.82	2.53
24	NTPC(SR) Ramagundam III	7.7900	7.9036	0.1136	7.5000	8.0474	0.5474	28.0440	29.2671	1.2231		0.0000	0.0000		0.0000	0.0000	35.5440	37.3145	1.7705	4.56	4.72
25	NTPC Kudgi Stage-I	0.0000	17.4010	17.4010	0.0000	39.9959	39.9959	0.0000	74.3197	74.3197		0.0000	0.0000		0.0000	0.0000	0.0000	114.3156	114.3156	0.00	6.57
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.1800	0.1800	0.0000	0.2293	0.2293	0.0000	0.1361	0.1361		0.0000	0.0000		0.0000	0.0000	0.0000	0.3653	0.3653	0.00	2.03
26	NTECL Valluru	0.0000	10.9571	10.9571	0.0000	20.7762	20.7762	0.0000	42.1740	42.1740		0.0000	0.0000		0.4746	0.4746	0.0000	63.4248	63.4248	0.00	5.79
27	NLC Stage-I	5.0800	2.6884	-2.3916	5.0000	2.6526	-2.3474	16.2560	8.6700	-7.5860		0.0000	0.0000		0.3277	0.3277	21.2560	11.6503	-9.6057	4.18	4.33
28	NLC Stage-II	9.0600	5.3013	-3.7587	9.1667	5.3576	-3.8090	28.9920	17.0965	-11.8955		0.0000	0.0000		0.0000	0.0000	38.1587	22.4542	-15.7045	4.21	4.24
29	NPC(MAPS)	1.8400	0.0000	-1.8400	0.0000	0.0000	0.0000	4.6920	0.0000	-4.6920		0.0000	0.0000		0.0000	0.0000	4.6920	0.0000	-4.6920	2.55	0.00
30	NPC(KAIGA unit I,II,III,IV)	11.6300	12.4852	0.8552	0.0000	0.0000	0.0000	40.7050	44.3238	3.6188		0.0000	0.0000		0.0000	0.0000	40.7050	44.3238	3.6188	3.50	3.55
31	NTPL(NLC TamilNadu)	0.0000	11.6963	11.6963	0.0000	28.1965	28.1965	0.0000	48.7383	48.7383		0.0000	0.0000		0.0000	0.0000	0.0000	76.9348	76.9348	0.00	6.58
32	NLC NNTPS	0.0000	5.8566	5.8566	0.0000	12.6213	12.6213	0.0000	16.7792	16.7792		0.0000	0.0000		0.0000	0.0000	0.0000	29.4005	29.4005	0.00	5.02
33	KKNPP Unit-I	0.0000	0.1696	0.1696	0.0000	0.0000	0.0000	0.0000	0.7769	0.7769		0.0000	0.0000		0.0317	0.0317	0.0000	0.8086	0.8086	0.00	4.77
34	NLC TPS- I Expn.	0.0000	0.2107	0.2107	0.0000	0.2092	0.2092	0.0000	0.6208	0.6208		0.0000	0.0000		0.0000	0.0000	0.0000	0.8300	0.8300	0.00	3.94
35	NLC TPS- II Expn.	0.0000	0.0258	0.0258	0.0000	0.0776	0.0776	0.0000	0.0836	0.0836		0.0000	0.0000		0.0000	0.0000	0.0000	0.1612	0.1612	0.00	6.24
36	JNNSM Ph-1 Thermal	0.0000	4.0899	4.0899	5.8333	5.5491	-0.2842	0.0000	12.6122	12.6122		0.0000	0.0000		0.0000	0.0000	5.8333	18.1613	12.3280	0.00	4.44
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	159.7800	212.6908	52.9108	170.0000	264.8636	94.8636	523.5024	611.3713	87.8689	0	0.0000	0.0000	0	8.2853	8.2853	693.5024	884.5202	191.0178	4.34	4.16
38	NCE- Others	5.5200	5.2759	-0.2441	2.5000	0.0000	-2.5000	33.7272	31.5261	-2.2011		0.0000	0.0000		0.0000	0.0000	36.2272	31.5261	-4.7011	6.56	5.98
39	NCE Solar	248.6800	154.3982	-94.2818	0.0000	0.0000	0.0000	949.9576	689.4715	-260.4861		0.0000	0.0000		4.7794	4.7794	949.9576	694.2509	-255.7067	3.82	4.50
40	NCE WIND	63.5300	76.1179	12.5879	0.0000	0.0000	0.0000	298.5910	279.6504	-18.9406		3.0111	3.0111		60.3634	60.3634	298.5910	343.0249	44.4339	4.70	4.51
41	NCE TOTAL	317.7300	235.7920	-81.9380	2.5000	0.0000	-2.5000	1282.2758	1000.6479	-281.6279	0	3.0111	3.0111	0	65.1428	65.1428	1284.7758	1068.8019	-215.9739	4.04	4.53
42	APPDCL Stage-I	111.4000	148.0777	36.6777	200.8333	250.0391	49.2058	367.6200	562.6951	195.0751		0.0000	0.0000		0.0000	0.0000	568.4533	812.7342	244.2809	5.10	5.49
43	APPDCL Stage-II	62.3900	96.5435	34.1535	197.5000	252.8325	55.3325	205.8870	325.7670	119.8800		0.0000	0.0000		0.0000	0.0000	403.3870	578.5994	175.2124	6.47	5.99
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	3.3333	3.0767	-0.2566	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	3.3333	3.0767	-0.2566	0.00	0.00
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	173.7900	244.6212	70.8312	401.6667	505.9483	104.2816	573.5070	888.4621	314.9551	0	0.0000	0.0000	0	0.0000	0.0000	975.1737	1394.4103	419.2367	5.61	5.70
49	SEIL P1 (230MW)	27.0300	32.8169	5.7869	38.3333	41.9085	3.5752	69.1968	84.9634	15.7666		0.0000	0.0000		11.8397	11.8397	107.5301	138.7115	31.1814	3.98	4.23
50	SEIL P2 (500MW Firm)	48.2700	71.9248	23.6548	86.6667	110.1673	23.5007	119.2269	170.0410	50.8141		0.0000	0.0000		4.5442	4.5442	205.8936	284.7525	78.8590	4.27	3.96
	SEMBCORP PROJECT-1 (625MW)	65.5000	0.0000	-65.5000	125.0000	0.0000	-125.0000	161.7850	0.0000	-161.7850		0.0000	0.0000		0.0000	0.0000	286.7850	0.0000	-286.7850	4.38	0.00
	SEMBCORP PROJECT-2 (125MW)	3.7700	12.2437	8.4737	6.6667	27.5418	20.8752	16.5880	27.9156	11.3276		0.0000	0.0000		0.7023	0.7023	23.2547	56.1597	32.9050	6.17	4.59
51	HNPCL	81.1000	60.1763	-20.9237	130.8333	89.6618	-41.1715	267.6300	207.6184	-60.0116		0.0000	0.0000		0.0000	0.0000	398.4633	297.2802	-101.1831	4.91	4.94
52	IPPs TOTAL	225.6700	177.1617	-48.5083	387.5000	269.2795	-118.2205	634.4267	490.5383	-143.8884	0	0.0000	0.0000	0	17.0862	17.0862	1021.9267	776.9039	-245.0228	4.53	4.39
53	UI CHARGES	0.0000	-1.1374	-1.1374	0.0000	0.0000	0.0000	0.0000	13.3023	13.3023		0.0000	0.0000		0.0000	0.0000	0.0000	13.3023	13.3023	0.00	-11.70
54	Short term purchases	0.0000	36.5171	36.5171	0.0000	0.0000	0.0000	0.0000	199.7705	199.7705		0.0000	0.0000		0.2392	0.2392	0.0000	200.0097	200.0097	0.00	5.48
55	Short term Sales	0.0000	-3.6398	-3.6398	0.0000	0.0000	0.0000	0.0000	-21.2718	-21.2718			0.0000			0.0000	0.0000	-21.2718	-21.2718	0.00	5.84

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10	
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	26.1581	26.1581	0.0000	0.0000	0.0000	0.0000	142.0383	142.0383			0.0000			0.0000	0.0000	142.0383	142.0383	0.00	5.43
61	TOTAL OTHERS	0.0000	57.8979	57.8979	0.0000	0.0000	0.0000	0.0000	333.8393	333.8393	0	0.0000	0.0000	0	0.2392	0.2392	0.0000	334.0785	334.0785	0.00	5.77
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	364.7531	-335.9302	0.0000	6.1306	6.1306		0.0000	0.0000		0.0000	0.0000	700.6833	370.8837	-329.7996	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	11.6180	-7.6904	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	19.3083	11.6180	-7.6904	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	282.8041	26.8457	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	255.9583	282.8041	26.8457	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	0.9228	0.2744	0.0000	0.0000	0.0000		5.5260	5.5260		0.0000	0.0000	0.6483	6.4487	5.8004	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	660.0979	-316.5004	0.0000	6.1306	6.1306	0	5.5260	5.5260	0	0.0000	0.0000	976.5983	671.7545	-304.8438	0.00	0.00
67	TOTAL COST	1333.9000	1394.3556	60.4556	2778.2650	2425.3955	-352.8695	4587.2859	5017.2473	429.9614	0	8.5371	8.5371	0	90.7535	90.7535	7365.5509	7541.9333	176.3824	5.52	5.41
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		194.8838	194.8838	0.0000	243.4459	243.4459			0.0000			0.0000	0.0000	438.3296	438.3296	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		451.0296	451.0296	0.0000	-6.6494	-6.6494			0.0000			0.0000	0.0000	444.3802	444.3802	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1333.9000	1394.3556	60.4556	2778.2650	3071.3089	293.0439	4587.2859	5254.0438	666.7579	0	8.5371	8.5371	0	90.7535	90.7535	7365.5509	8424.6432	1059.0923	5.52	6.04

ENDT.NO FA&CCA(R&E)/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 1649 /2025 DT. 27/3/25

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Annexure-II

APCPDCL - FPPCA format for the month of February-2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	118.59	118.77	0.18	150.83	126.43	-24.40	462.50	503.41	40.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.33	629.84	16.51
2	Dr. NTTPS-IV	500	23.34%	54.21	62.60	8.39	60.00	49.82	-10.18	195.16	251.04	55.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.16	300.86	45.70
3	Dr. NTTPS-V	800	23.34%	77.98	75.88	-2.10	246.67	180.38	-66.28	257.33	245.84	-11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	504.00	426.22	-77.78
4	RTPP Stage-I	420	23.34%	36.89	38.28	1.39	49.17	46.42	-2.75	162.32	170.95	8.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	211.48	217.37	5.89
5	RTPP Stage-II	420	23.34%	42.16	37.84	-4.32	57.50	46.63	-10.87	185.50	168.98	-16.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	243.00	215.60	-27.40
6	RTPP Stage-III	210	23.34%	19.76	20.99	1.23	32.50	29.21	-3.29	86.94	93.71	6.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.44	122.92	3.48
7	RTPP Stage-IV	600	23.34%	54.59	61.57	6.98	115.00	135.37	20.37	223.82	252.34	28.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.82	387.71	48.89
8	**GENCO THERMAL TOTAL**	**4210**	**23.34%**	**404.18**	**415.92**	**11.74**	**711.67**	**614.26**	**-97.41**	**1573.57**	**1686.26**	**112.68**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2285.24**	**2300.52**	**15.28**
9	Srisailam RCPH	770	23.34%	22.91	-0.04	-22.95	44.17	37.36	-6.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	37.36	-6.81
10	NSRCPH	90	23.34%	2.68	2.75	0.07	5.00	4.39	-0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.39	-0.61
11	NSTPDC PH	50	23.34%	1.49	0.00	-1.49	10.00	9.04	-0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.04	-0.96
12	Upper Sileru	725	23.34%	7.14	14.17	7.03	17.38	14.75	-2.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	14.75	-2.63
13	Lower Sileru		23.34%	13.68	22.49	8.81	33.31	28.27	-5.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	28.27	-5.04
14	Donkarayi		23.34%	0.74	2.84	2.10	1.81	1.54	-0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.54	-0.27
15	PABM	20	23.34%	0.59	-0.01	-0.60	2.50	2.46	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.46	-0.04
16	Minihydel(Chettipet)	1	23.34%	0.03	0.07	0.04	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.44	0.44
17	Machkund AP Share	118	23.34%	1.78	3.66	1.88	7.23	6.48	-0.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	6.48	-0.75
18	TB Dam AP Share		23.34%	1.71	4.33	2.62	6.94	6.22	-0.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	6.22	-0.72
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	23.34%	**52.75**	**50.27**	**-2.48**	**128.33**	**110.94**	**-17.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**110.94**	**-17.39**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	33.15	27.80	-5.35	27.50	26.37	-1.13	121.00	104.90	-16.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.50	131.28	-17.22
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	49.41	59.26	9.85	58.33	58.58	0.25	170.46	125.23	-45.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.45	7.45	228.80	191.26	-37.54
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	22.92	28.04	5.12	38.33	38.30	-0.03	78.39	56.45	-21.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.72	94.75	-21.97
23	NTPC(SR) Talcher Stage-II	2000	23.34%	18.90	18.63	-0.27	18.33	17.90	-0.44	34.97	29.20	-5.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.30	47.09	-6.20
24	NTPC(SR) Ramagundam III	500	23.34%	7.79	7.90	0.11	7.50	8.05	0.55	28.04	29.27	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.54	37.31	1.77
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	17.40	17.40	0.00	40.00	40.00	0.00	74.32	74.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	114.32	114.32
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.18	0.18	0.00	0.23	0.23	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.37
27	NTECL Valluru	1500	23.34%	0.00	10.96	10.96	0.00	20.78	20.78	0.00	42.17	42.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47	0.00	63.42	63.42
28	NLC Stage-I	630	23.34%	5.08	2.69	-2.39	5.00	2.65	-2.35	16.26	8.67	-7.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.33	21.26	11.65	-9.61
29	NLC Stage-II	840	23.34%	9.06	5.30	-3.76	9.17	5.36	-3.81	28.99	17.10	-11.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.16	22.45	-15.70
30	NPC(MAPS)	440	23.34%	1.84	0.00	-1.84	0.00	0.00	0.00	4.69	0.00	-4.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.69	0.00	-4.69
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	11.63	12.49	0.86	0.00	0.00	0.00	40.71	44.32	3.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.71	44.32	3.62
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	11.70	11.70	0.00	28.20	28.20	0.00	48.74	48.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.93	76.93
33	NLC NNTPS	1000	23.34%	0.00	5.86	5.86	0.00	12.62	12.62	0.00	16.78	16.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.40	29.40
34	KKNPP Unit-I	1000	23.34%	0.00	0.17	0.17	0.00	0.00	0.00	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.81	0.81
35	NLC TPS- I Expn.	630	23.34%	0.00	0.21	0.21	0.00	0.21	0.21	0.00	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83
36	NLC TPS- II Expn.	840	23.34%	0.00	0.03	0.03	0.00	0.08	0.08	0.00	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16
37	JNNSM Ph-1 Thermal		23.34%	0.00	4.09	4.09	5.83	5.55	-0.28	0.00	12.61	12.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	18.16	12.33
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	**17760**	**23.34%**	**159.78**	**212.69**	**52.91**	**170.00**	**264.86**	**94.86**	**523.50**	**611.37**	**87.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8.29**	**8.29**	**693.50**	**884.52**	**191.02**
40	NCE- Others	153	23.34%	5.52	5.28	-0.24	2.50	0.00	-2.50	33.73	31.53	-2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.23	31.53	-4.70
41	NCE Solar	3756	23.34%	248.68	154.40	-94.28	0.00	0.00	0.00	949.96	689.47	-260.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.78	4.78	949.96	694.25	-255.71
42	NCE WIND	3688	23.34%	63.53	76.12	12.59	0.00	0.00	0.00	298.59	279.65	-18.94	0.00	0.00	0.00	0.00	3.01	3.01	0.00	60.36	60.36	298.59	343.02	44.43
43	**NCE TOTAL**	**7596**	**23.34%**	**317.73**	**235.79**	**-81.94**	**2.50**	**0.00**	**-2.50**	**1282.28**	**1000.65**	**-281.63**	**0.00**	**0.00**	**0.00**	**0.00**	**3.01**	**3.01**	**0.00**	**65.14**	**65.14**	**1284.78**	**1068.80**	**-215.97**
44	APPDCL Stage-I	1600	23.34%	111.40	148.08	36.68	200.83	250.04	49.21	367.62	562.70	195.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	568.45	812.73	244.28
45	APPDCL Stage-II	800	23.34%	62.39	96.54	34.15	197.50	252.83	55.33	205.89	325.77	119.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	403.39	578.60	175.21
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	3.08	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	3.08	-0.26
47	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48																								

49	**JOINT SECTOR TOTAL**	**2616**	**23.34%**	**173.79**	**244.62**	**70.83**	**401.67**	**505.95**	**104.28**	**573.51**	**888.46**	**314.96**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**975.17**	**1394.41**	**419.24**
50	SEIL P1 (230MW)	231	23.34%	27.03	32.82	5.79	38.33	41.91	3.58	69.20	84.96	15.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.84	11.84	107.53	138.71	31.18
51	SEIL P2 (500MW Firm)	500	23.34%	48.27	71.92	23.65	86.67	110.17	23.50	119.23	170.04	50.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.54	4.54	205.89	284.75	78.86
52	(625MW)	625	23.34%	65.50	0.00	-65.50	125.00	0.00	-125.00	161.79	0.00	-161.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	286.79	0.00	-286.79
53	(125MW)	125	23.34%	3.77	12.24	8.47	6.67	27.54	20.88	16.59	27.92	11.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.70	23.25	56.16	32.90
54	HNPCL	1040	23.34%	81.10	60.18	-20.92	130.83	89.66	-41.17	267.63	207.62	-60.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	398.46	297.28	-101.18
55	**IPPs TOTAL**	**2521**	**23.34%**	**225.67**	**177.16**	**-48.51**	**387.50**	**269.28**	**-118.22**	**634.43**	**490.54**	**-143.89**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17.09**	**17.09**	**1021.93**	**776.90**	**-245.02**
56	UI CHARGES			0.00	-1.14	-1.14	0.00	0.00	0.00	0.00	13.30	13.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.30	13.30
57	Short term purchases			0.00	36.52	36.52	0.00	0.00	0.00	0.00	199.77	199.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24	0.00	200.01	200.01
58	Short term Sales			0.00	-3.64	-3.64	0.00	0.00	0.00	0.00	-21.27	-21.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-21.27	-21.27
59	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power			0.00	26.16	26.16	0.00	0.00	0.00	0.00	142.04	142.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.04	142.04
64	**TOTAL OTHERS**			**0.00**	**57.90**	**57.90**	**0.00**	**0.00**	**0.00**	**0.00**	**333.84**	**333.84**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.24**	**0.24**	**0.00**	**334.08**	**334.08**
65	TRANSMISSION COST			0.00	0.00	0.00	700.68	364.75	-335.93	0.00	6.13	6.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	370.88	-329.80
66	SLDC COST			0.00	0.00	0.00	19.31	11.62	-7.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	11.62	-7.69
67	PGCIL			0.00	0.00	0.00	255.96	282.80	26.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	282.80	26.85
68	ULDC COST			0.00	0.00	0.00	0.65	0.92	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.53	5.53	0.00	0.00	0.00	0.65	6.45	5.80
69	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**976.60**	**660.10**	**-316.50**	**0.00**	**6.13**	**6.13**	**0.00**	**0.00**	**0.00**	**0.00**	**5.53**	**5.53**	**0.00**	**0.00**	**0.00**	**976.5983**	**671.7545**	**-304.8438**
70	**TOTAL COST**			**1333.90**	**1394.36**	**60.46**	**2778.27**	**2425.40**	**-352.87**	**4587.29**	**5017.25**	**429.96**	**0.00**	**0.00**	**0.00**	**0.00**	**8.54**	**8.54**	**0.00**	**90.75**	**90.75**	**7365.55**	**7541.93**	**176.38**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	194.88	194.88	0.00	243.45	243.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	438.33	438.33
72	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	451.03	451.03	0.00	-6.65	-6.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	444.38	444.38
73	**POWER PURCHASE FOR THE MONTH**			**1333.90**	**1394.36**	**60.46**	**2778.27**	**3071.31**	**293.04**	**4587.29**	**5254.04**	**666.76**	**0.00**	**0.00**	**0.00**	**0.00**	**8.54**	**8.54**	**0.00**	**90.75**	**90.75**	**7365.55**	**8424.64**	**1059.09**

ANNEXURE-III

Category-wise Sales for the month of February-2025

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	369.30	376.68
2	Commerical & Others	83.85	90.30
3	Industry	43.36	38.69
4	Institutional	28.13	27.65
5	Agriculture & Related	**313.43**	**364.87**
	Metered	83.18	93.61
	Unmetered	230.25	271.26
	LT - Total	**838.06**	**898.19**
B	**HT**		
1	Domestic	0.88	1.78
2	Commerical & Others	43.00	43.31
3	Industry	238.45	230.23
4	Institutional	52.45	53.40
5	Agriculture & Related	9.94	10.06
	HT - Total	**344.72**	**338.77**
	Grand Total (LT+HT)	**1182.78**	**1236.97**

Annexure-IV
Availability of Generating Stations during February-25

Name of the Generator	Installed capacity (AP Share)	AUX Consumption %	February					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	Despatch MU	PLF %	Backing down MU	Remarks
Dr. NTTPS	1260.00	9.00	75.20	579.43	554.22	71.93	25.21	
Dr. NTTPS-IV	500.00	7.50	100.00	310.80	292.10	93.98	18.70	
Dr. NTTPS-V	800.00	5.75	70.18	355.59	354.06	69.88	1.53	
RTPP Stage-I	420.00	9.00	77.02	197.82	178.65	69.56	19.17	
RTPP Stage-II	420.00	9.00	87.14	223.81	176.58	68.75	47.23	
RTPP Stage-III	210.00	9.00	91.02	116.89	97.93	76.26	18.96	
RTPP Stage-IV	600.00	5.75	87.05	330.80	287.31	75.60	43.50	
Srisailam RCPH	770.00	1.00	100.00	512.27	-0.18	-0.03	-	
NSRCPH	90.00	1.00	100.00	59.88	12.85	21.46	47.03	
NSTPDC PH	50.00	1.00	100.00	33.26	0.00	0.00	-	
Upper Sileru	240.00	1.00	100.00	159.67	66.11	41.41	93.56	
Lower Sileru	460.00	1.00	100.00	306.03	104.96	34.30	201.07	
Donkarayi	25.00	1.00	100.00	16.63	13.25	79.67	3.38	
PABM	20.00	1.00	TO BE TAKEN SAME AS DESPATCH		-0.03	-0.20	-	
Minihydel(Chettipet)	1.00	1.00	100.00	0.67	0.33	48.97	0.34	
Machkund AP Share	60.00	1.00	TO BE TAKEN SAME AS DESPATCH		17.08	42.79	-	
TB Dam AP Share	57.60	1.00	TO BE TAKEN SAME AS DESPATCH		20.20	52.70	-	
APPDCL Stage-I	1600.00	6.50	68.71	690.75	690.98	68.73	-	
APPDCL Stage-II	800.00	5.75	88.79	449.89	450.51	88.91	-	
HNPCL	1040.00	5.75	42.84	282.18	280.80	42.63	1.38	
SEIL P1 (230MW)	230.55	5.00	98.84	153.13	153.14	98.84	0.00	
SEIL P2 (500MW Firm)	500.00	5.00	99.78	335.26	335.63	99.89	-	
SEMBCORP PROJECT-2 (125MW)	125.00	5.00	95.75	80.43	57.13	68.02	23.30	
SEMBCORP PROJECT-1 (625MW)	625.00	5.00	0.00	0.00	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	292.43	6.68	85.68	145.82	129.71	70.73	16.11	
NTPC(SR) Ramagundam III	73.39	5.75	94.37	40.80	36.88	79.34	3.92	
NTPC(SR) Talcher Stage-II	182.37	5.75	78.34	86.89	86.94	75.27	-	
NTPC(SR) Simhadri Stage-I	461.10	5.25	97.47	283.13	276.51	94.18	6.62	
NTPC(SR) Simhadri Stage-II	217.55	5.25	100.00	134.30	130.85	94.46	3.45	
NTPC Kudgi Stage-I	201.00	5.75	100.00	120.66	81.20	63.78	39.46	
NTECL Valluru	85.34	5.75	98.98	53.49	51.13	94.60	2.36	
NLC Stage-I	46.88	10.00	44.81	12.56	12.54	44.25	0.01	
NLC Stage-II	85.83	10.00	48.11	24.75	24.74	47.65	0.01	
NLC TPS- I Expn.	2.24	9.00	91.49	0.98	0.98	71.79	-	
NLC TPS- II Expn.	2.67	12.50	10.63	0.12	0.12	7.68	-	
NLC NNTPS	52.71	5.75	81.98	27.33	27.33	81.86	0.00	
NTPL(NLC TamilNadu)	121.62	5.25	94.69	71.17	54.58	70.48	16.59	
NTPC-TELANGANA-STPS STAGE-1	15.34	5.75	86.44	0.62	0.84	8.65	-	

* The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of FEBRUARY -2025- Annexure								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Feb-25	2.856	1.925	0.0069	1.932	0.072	2.004	6.765	7.016
02-Feb-25	0.850	0.451	0.0022	0.453	0.021	0.475	5.332	5.583
03-Feb-25	0.783	0.638	0.0023	0.641	0.020	0.660	0.000	0.000
04-Feb-25	1.463	1.009	0.0040	1.013	0.037	1.050	6.927	7.178
05-Feb-25	4.304	2.886	0.0108	2.897	0.108	3.005	6.731	6.982
06-Feb-25	3.185	1.913	0.0081	1.921	0.080	2.001	6.031	6.282
07-Feb-25	2.768	1.408	0.0070	1.415	0.070	1.484	5.112	5.363
08-Feb-25	1.972	1.034	0.0052	1.039	0.050	1.089	5.269	5.520
09-Feb-25	3.249	1.206	0.0079	1.213	0.082	1.295	3.735	3.986
10-Feb-25	3.340	1.858	0.0081	1.866	0.084	1.950	5.586	5.837
11-Feb-25	16.163	9.126	0.0385	9.164	0.406	9.570	5.670	5.921
12-Feb-25	19.497	10.194	0.0461	10.240	0.490	10.730	5.252	5.503
13-Feb-25	17.769	9.701	0.0422	9.744	0.446	10.190	5.483	5.734
14-Feb-25	11.220	6.022	0.0268	6.049	0.282	6.331	5.391	5.642
15-Feb-25	6.942	2.844	0.0167	2.861	0.174	3.035	4.121	4.372
16-Feb-25	4.258	1.482	0.0103	1.492	0.107	1.599	3.504	3.755
17-Feb-25	6.363	2.816	0.0152	2.831	0.160	2.991	4.450	4.701
18-Feb-25	9.829	4.775	0.0234	4.798	0.247	5.045	4.881	5.132
19-Feb-25	9.194	4.483	0.0220	4.505	0.231	4.736	4.900	5.151
20-Feb-25	10.032	3.852	0.0239	3.876	0.252	4.128	3.863	4.114
21-Feb-25	10.632	6.542	0.0256	6.567	0.267	6.834	6.177	6.428
22-Feb-25	8.289	4.984	0.0198	5.004	0.208	5.212	6.037	6.288
23-Feb-25	4.650	1.829	0.0112	1.840	0.117	1.957	3.958	4.209
24-Feb-25	3.126	1.628	0.0076	1.636	0.079	1.714	5.232	5.483
25-Feb-25	2.564	1.211	0.0063	1.218	0.064	1.282	4.748	5.000
26-Feb-25	2.211	1.299	0.0054	1.304	0.056	1.360	5.900	6.151
27-Feb-25	1.947	0.892	0.0048	0.897	0.049	0.946	4.608	4.859
28-Feb-25	0.946	0.537	0.0024	0.539	0.024	0.563	5.705	5.956
TOTAL	**170.402**	**88.545**	**0.4106**	**88.956**	**4.280**	**93.236**	**5.220**	**5.472**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for FEBRUARY-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of FEBRUARY-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Feb-25	0.739	0.524	0.0017	0.019	0.5050	0.5033	6.814
02-Feb-25	2.034	0.949	0.005	0.051	0.8983	0.8935	4.393
03-Feb-25	3.942	2.347	0.0094	0.099	2.2482	2.2388	5.680
04-Feb-25	1.658	1.130	0.0040	0.042	1.0880	1.0840	6.539
05-Feb-25	1.610	0.789	0.0038	0.040	0.7487	0.7449	4.626
06-Feb-25	0.946	0.518	0.0022	0.024	0.4941	0.4919	5.200
07-Feb-25	0.356	0.175	0.0008	0.009	0.1656	0.1648	4.623
08-Feb-25	0.452	0.244	0.0011	0.011	0.2322	0.2311	5.112
09-Feb-25	0.225	0.093	0.0005	0.006	0.0872	0.0867	3.852
10-Feb-25	0.225	0.225	0.0005	0.006	0.2193	0.2188	9.725
11-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Feb-25	0.625	0.356	0.0016	0.016	0.3401	0.3385	5.417
13-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Feb-25	0.100	0.052	0.0002	0.003	0.0498	0.0495	4.953
17-Feb-25	0.300	0.254	0.0007	0.008	0.2468	0.2461	8.202
18-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
19-Feb-25	0.350	0.250	0.0008	0.009	0.2415	0.2407	6.876
20-Feb-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
21-Feb-25	0.714	0.579	0.0017	0.018	0.5609	0.5592	7.826
22-Feb-25	0.075	0.060	0.0002	0.002	0.0581	0.0579	7.726
23-Feb-25	0.375	0.276	0.0009	0.009	0.2668	0.2659	7.091
24-Feb-25	0.500	0.379	0.0012	0.013	0.3663	0.3651	7.303
25-Feb-25	0.484	0.375	0.0011	0.012	0.3631	0.3620	7.483
26-Feb-25	0.325	0.212	0.0008	0.008	0.2036	0.2028	6.240
27-Feb-25	0.750	0.476	0.0018	0.019	0.4572	0.4555	6.073
28-Feb-25	0.200	0.131	0.0005	0.005	0.1258	0.1253	6.264
Total	**16.985**	**10.393**	**0.040**	**0.427**	**9.967**	**9.926**	**5.844**

The Energy transactions through PUShP portal for the month of FEBRUARY-2025 are NIL.

Day wise energy swap transactions for Febrauary 2025

Delivery Date	Import from UPPCPL in MU	Import from APPCPL in MU	Import from PSPCL in MU
01-02-2025	2.00	1.920	0
02-02-2025	2.00	1.920	0
03-02-2025	2.00	1.920	0
04-02-2025	2.00	1.920	0
05-02-2025	2.00	1.920	0
06-02-2025	2.00	1.920	0
07-02-2025	2.00	1.920	0
08-02-2025	2.00	1.920	0
09-02-2025	2.00	1.920	0
10-02-2025	2.00	1.920	2.310
11-02-2025	2.00	1.920	0
12-02-2025	2.00	1.920	0
13-02-2025	2.00	1.920	0
14-02-2025	2.00	1.920	0
15-02-2025	2.00	1.920	0
16-02-2025	2.00	1.920	0
17-02-2025	2.00	1.920	0
18-02-2025	2.00	1.920	0
19-02-2025	2.00	1.920	0
20-02-2025	2.00	1.920	0
21-02-2025	2.00	1.920	0
22-02-2025	2.00	1.920	0
23-02-2025	2.00	1.920	0
24-02-2025	2.00	1.920	0
25-02-2025	2.00	1.920	0
26-02-2025	2.00	1.920	0
27-02-2025	2.00	1.920	0
28-02-2025	2.00	1.920	0
TOTAL	**56.00**	**53.76**	**2.31**

NO DEEP PURCHASES in December 2024 and january 2025.

The net schedules available trhough New WBES portal are herewith consolidated

Short term power purchase details by APDISCOM's for Febrauary 2025 (DEEP+Swapping+Bilateral)			
Febrauary 2025_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Import from APPCPL by APDISCOMs
		UPPCL	APPCPL
00:00	00:15	0.00	0.56
00:15	00:30	0.00	0.56
00:30	00:45	0.00	0.56
00:45	01:00	0.00	0.56
01:00	01:15	0.00	0.56
01:15	01:30	0.00	0.56
01:30	01:45	0.00	0.56
01:45	02:00	0.00	0.56
02:00	02:15	0.00	0.56
02:15	02:30	0.00	0.56
02:30	02:45	0.00	0.56
02:45	03:00	0.00	0.56
03:00	03:15	0.00	0.56
03:15	03:30	0.00	0.56
03:30	03:45	0.00	0.56
03:45	04:00	0.00	0.56
04:00	04:15	0.00	0.56
04:15	04:30	0.00	0.56
04:30	04:45	0.00	0.56
04:45	05:00	0.00	0.56
05:00	05:15	0.00	0.56
05:15	05:30	0.00	0.56
05:30	05:45	0.00	0.56
05:45	06:00	0.00	0.56
06:00	06:15	4.55	0.56
06:15	06:30	4.55	0.56
06:30	06:45	4.55	0.56
06:45	07:00	4.55	0.56
07:00	07:15	4.55	0.56
07:15	07:30	4.55	0.56
07:30	07:45	4.55	0.56
07:45	08:00	4.55	0.56
08:00	08:15	2.45	0.56
08:15	08:30	2.45	0.56
08:30	08:45	2.45	0.56
08:45	09:00	2.45	0.56
09:00	09:15	2.45	0.56
09:15	09:30	2.45	0.56
09:30	09:45	2.45	0.56
09:45	10:00	2.45	0.56
10:00	10:15	0.00	0.56
10:15	10:30	0.00	0.56
10:30	10:45	0.00	0.56
10:45	11:00	0.00	0.56
11:00	11:15	0.00	0.56
11:15	11:30	0.00	0.56
11:30	11:45	0.00	0.56
11:45	12:00	0.00	0.56

Short term power purchase details by APDISCOM's for Febrauary 2025 (DEEP+Swapping+Bilateral)			
Febrauary 2025_ TB wise		Swap Import from UPPCL by APDISCOMs	Swap Import from APPCPL by APDISCOMs
		UPPCL	APPCPL
12:00	12:15	0.00	0.56
12:15	12:30	0.00	0.56
12:30	12:45	0.00	0.56
12:45	13:00	0.00	0.56
13:00	13:15	0.00	0.56
13:15	13:30	0.00	0.56
13:30	13:45	0.00	0.56
13:45	14:00	0.00	0.56
14:00	14:15	0.00	0.56
14:15	14:30	0.00	0.56
14:30	14:45	0.00	0.56
14:45	15:00	0.00	0.56
15:00	15:15	0.00	0.56
15:15	15:30	0.00	0.56
15:30	15:45	0.00	0.56
15:45	16:00	0.00	0.56
16:00	16:15	0.00	0.56
16:15	16:30	0.00	0.56
16:30	16:45	0.00	0.56
16:45	17:00	0.00	0.56
17:00	17:15	0.00	0.56
17:15	17:30	0.00	0.56
17:30	17:45	0.00	0.56
17:45	18:00	0.00	0.56
18:00	18:15	0.00	0.56
18:15	18:30	0.00	0.56
18:30	18:45	0.00	0.56
18:45	19:00	0.00	0.56
19:00	19:15	0.00	0.56
19:15	19:30	0.00	0.56
19:30	19:45	0.00	0.56
19:45	20:00	0.00	0.56
20:00	20:15	0.00	0.56
20:15	20:30	0.00	0.56
20:30	20:45	0.00	0.56
20:45	21:00	0.00	0.56
21:00	21:15	0.00	0.56
21:15	21:30	0.00	0.56
21:30	21:45	0.00	0.56
21:45	22:00	0.00	0.56
22:00	22:15	0.00	0.56
22:15	22:30	0.00	0.56
22:30	22:45	0.00	0.56
22:45	23:00	0.00	0.56
23:00	23:15	0.00	0.56
23:15	23:30	0.00	0.56
23:30	23:45	0.00	0.56
23:45	00:00	0.00	0.56
TOTAL		56.000	53.760

* The energy delivered is at SR periphery. DEEP & Bilateral Short power procurement/sale by APDISCOMs for Febrauary 2025 is NIL.

Annexure-VI

PGCL POC CHARGES(CTUIL) FY 2024-25			
NAME	**DATE**	**BILLING MONTH**	**AMOUNT**
1) CTUIL 1ST BILL FOR APR-24 & 2) CTUIL 2ND BILL PERIOD OF OCT'23 TO DEC'23	01.04.2024	Apr-24	1777174267
1) CTUIL 1ST BILL FOR MAY-24	01.05.2024	May-24	1401213714
CTUIL 1st BILL FOR JUNE-24	03.06.2024	Jun-24	1162171521
1) CTUIL 1ST BILL FOR JULY-24 & 2) CTUIL 2ND BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF APRIL'24 TO MAY'24	01.07.2024	Jul-24	1666919429
CTUIL 1st BILL FOR AUGUST-24	01.08.2024	Aug-24	1161640678
CTUIL 1st BILL FOR SEPT-24	02.09.2024	Sep-24	1229265751
1) CTUIL 1st BILL FOR OCT-24 2) LPS BILL FOR PERIOD OF JUN'24 TO AUG'24	01.10.2024	Oct-24	1233221991
1) CTUIL 1ST BILL FOR NOV-24 & 2) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24	01.11.2024	Nov-24	1481627951
1) CTUIL 1ST BILL FOR DEC'24 & 2) CTUIL 2ND BILL PERIOD OF Jul'24 TO Sept'24	02.12.2024 & 03.01.2025	DEC'24	1404385135
1) CTUIL 1ST BILL FOR JAN'25 & 2) CTUIL 3RD BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF SEPT'24	01.01.2025 & 16.01.2025	JAN'25	1291893465
1) CTUIL 1ST BILL FOR FEB'25 & 2) LPS BILL FOR PERIOD OF NOV'24 3) LPS BILL FOR PERIOD OF OCT'24	03.02.2025	FEB'25	1332366266

PGCIL NON POC FY 2024-25			
NAME	**DATE**	**BILLING MONTH**	**AMOUNT**
NON POC ULDC CHRS FOR THE APRIL-24	01.05.2024	APRIL	497537
NON POC ULDC CHRS FOR THE MAY-24	03.06.2024	MAY	497537
NON POC ULDC CHRS FOR JUNE-24	01.07.2024	JUNE	497537
NON POC ULDC CHRS FOR JULY-24	01.08.2024	JULY	497537
NON POC ULDC CHRS FOR AUG-24	02.09.2024	AUGUST	497537
NON POC ULDC CHRS FOR SEPT-24	01.10.2024	SEPT	497537
NON POC ULDC CHRS FOR OCT-24	01.11.2024	OCT	497537
NON POC ULDC CHRS FOR NOV-24	02.12.2024	NOV	497537
NON POC ULDC CHRS FOR DEC-24	01.01.2025	DEC	497537
NON POC ULDC CHRS FOR JAN-25	03.02.2025	JAN	497537
NON POC ULDC CHRS FOR FEB-25 DEFERRED TAX CHARGES FOR FY.23-2024	03.03.2025	FEB	26283647

Note:- 1) CTUIL 2ND BILL PERIOD OF APR'24 TO JUN'24-CTUIL CLAIMED Rs.181058213/- but APPCC admitted amount Rs.18,10,10,362/-
2) CTUIL SURCHARGE FOR SEPT'24 - CTUIL CLAIMED Rs.33,16,293/- BUT APPCC admitted amount Rs.33,07,001/-

SRLDC FEES AND CHARGS FY 2024-25

NAME	DATE	BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES	01.05.2024	APRIL	3385809
1. POSOCO SLDC FEES & CHARGES & 2. FERV CHARGES FY 2022-23	03.06.2024	MAY	3378929
POSOCO SLDC FEES & CHARGES FOR MONTH OF JUN-24	01.07.2024	JUNE	3319204
POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY-24	01.08.2024	JULY	3319204
POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG-24	02.09.2024	AUGUST	3657028
POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT-24	01.10.2024	SEPT	5015103
POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT-24	04.11.2024	OCT	3656996
POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV-24	02.12.2024	NOV	3656996
POSOCO SLDC FEES & CHARGES FOR MONTH OF DEC-24	01.01.2025	DEC	3656996
POSOCO SLDC FEES & CHARGES FOR MONTH OF JAN-25	03.02.2025	JAN	3653163
POSOCO SLDC FEES & CHARGES FOR MONTH OF FEB-25	03.03.2025	FEB	3652142

DSM AND ANCILLARY SERVICES POOL ACCOUNT DEFICIT CHARGS FY 2024-25

NAME	DATE	BILLING MONTH	AMOUNT
NET DEVIATION & ANCILLARY SERVICES POOL A/C DEFICIT RECOVERY (LEGACY DUES) FOR THE PERIOD PRIOR TO 16.09.2024	11.11.2024	Jan-25	936578280

Annexure - VII
Past Claims details for the month of February -2025

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL STAGE -2	2070228264	PASTCLAIMS	FIXED COST REVISION 2023-24 DUE TO MYT ORDER
2	APPDCL STAGE -2	-31028296	PASTCLAIMS	VARIABLE COST REVISION 2023-24 DUE TO MYT ORDER
3	NTPC Kudgi Stage 1	1651	PASTCLAIMS	Cap charges rev 9/18 to 3/19 & interest thereon
4	NTPC (SR) Ramagundam I & II	-4232716	PASTCLAIMS	RLDC 1/25, Energy charges rev 1/25, compensation 1/25, RTM trade gain 1/25, Compensation 2/25
5	NTPC (SR) Simhadri Stage 1	23482263	PASTCLAIMS	Suppl cap charges 2/25, Suppl ECS 2/25, Compensation 1/25,Compensation 2/25
6	NTPC (SR) Simhadri Stage 2	2248088	PASTCLAIMS	Suppl cap charges 2/25, Suppl ECS 2/25, Compensation 1/25,Compensation 2/25
7	NTPC (SR) Talcher St. II	8462225	PASTCLAIMS	Energy charges rev 6/24 to 10/24, ED on APC 1/25
8	NTPC (SR) Ramagundam Stage-III	-3336747	PASTCLAIMS	RLDC 1/25,Energy charges rev 1/25, compensation 1/25,RTM trade gain 1/25, Compensation 2/25
9	NTPC Kudgi Stage 1	14452645	PASTCLAIMS	Energy charges rev 4/24 to 1/25, Suppl ECS 10/24 to 1/25, Suppl cap charges 1/25& 2/25,
10	NTPC-TELANGANA-STPS STAGE-1	69559	PASTCLAIMS	Energy charges rev 1/25, RTM trade gain 1/25, Suppl ECS 1/25& 2/25
11	NTECL Valluru	-9121395	PASTCLAIMS	compensation 2/25, RLDC 1/25,FRP incentive 4/24 to 10/24, compensation 1/25, Energy charges rev 1/25
12	NLC Stage-I	59714	PASTCLAIMS	SRldc, diff in EC, trade gain sharing
13	NLC Stage-II	141688	PASTCLAIMS	SRldc, diff in EC, trade gain sharing
14	NLC TPS I EXP	-41849	PASTCLAIMS	SRldc, diff in EC, trade gain sharing
15	NLC TPS II EXP	23390	PASTCLAIMS	SRldc, diff in EC, trade gain sharing
16	NTPL (NLC Tamilnadu Power Ltd Stage-1)	5527621	PASTCLAIMS	Diff in EC, CRSD, Diff in REA, Trade gain sharing
17	NLC NNTPS	182898	PASTCLAIMS	SRldc, diff in EC, trade gain sharing
18	NTPC (SR) Simhadri Stage 1	34770777	OTHERS	LATE PAYMENT SURCHARGE
19	NTECL Valluru	2214689	OTHERS	LATE PAYMENT SURCHARGE
20	NLC Stage-I	1528972	OTHERS	LATE PAYMENT SURCHARGE
21	NPCIL(Kudamkulam)	147935	OTHERS	LATE PAYMENT SURCHARGE
22	Hinduja National Power Corp Ltd(HNPCL)	871479653	PASTCLAIMS	FIXED COST REVISION 2024-25 VIDE APPCC MOM DT 29-1-2025
23	Hinduja National Power Corp Ltd(HNPCL)	1136004938	PASTCLAIMS	VARIABLE COST REVISION 2024-25 VIDE APPCC MOM DT 29-1-2025
24	SEMBCORP PROJECT-1 (230.55)	46405020	OTHERS	CHANGE IN LAW
25	SEMBCORP PROJECT-1 (230.55)	8843131	OTHERS	LATE PAYMENT SURCHARGE
26	SEMBCORP PROJECT-2 (500MW)	21205002	OTHERS	LATE PAYMENT SURCHARGE
27	SEMBCORP PROJECT-2 (125MW)	3277001	OTHERS	LATE PAYMENT SURCHARGE
28	NTPC NSM Phase-II, Bundled Power	3602286	OTHERS	LATE PAYMENT SURCHARGE
29	NTPC-GREEN ENERGY LIMITED	950160	OTHERS	LATE PAYMENT SURCHARGE
30	NTPC SPD-NPKunta	7469459	OTHERS	LATE PAYMENT SURCHARGE

S.No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
31	EID Parry India Ltd (GMR Tech)	34434556	PASTCLAIMS	FIXED COST REVISION FOR THE PERIOD FROM 2001-2010 AS PER **APTEL** ORDER NO. 331 OF 2024 IN IA NO.392 OF 2024 DATED 19-12-2024
32	Axis Wind Farms (Anantapur)Pvt Ltd	142495493	OTHERS	LATE PAYMENT SURCHARGE
33	Axis Wind Farms (Rayalaseema) Pvt Ltd	139181517	OTHERS	LATE PAYMENT SURCHARGE
34	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
35	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
36	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
37	M/s.SECI-ACME 150MW	677718	OTHERS	LATE PAYMENT SURCHARGE
38	M/s.SECI-FRV-1 50MW	190929	OTHERS	LATE PAYMENT SURCHARGE
39	M/s.SECI-AZURE 50MW	207121	OTHERS	LATE PAYMENT SURCHARGE
40	M/s.SECI-TATA 100MW	411616	OTHERS	LATE PAYMENT SURCHARGE
41	M/s.SECI-FRV-2 50MW	200782	OTHERS	LATE PAYMENT SURCHARGE
42	NEWAGE MARKETS IN ELECTRICITY PVT LTD	40887	OTHERS	TRADING MARGIN
43	ARUNCHAL PRADESH	1075200	OTHERS	TRADING MARGIN
	Total	**4542526217**		

Rs.in Millions

PASTCLAIMS	**4119038150**	**4119.04**
OTHERS	**423488067**	**423.49**
TOTAL	**4542526217**	**4542.53**

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure-IX
DSM Data upto February Month (FY 2024-25)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.30	-6.58	2.84
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.75	-5.09	0.21
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.05**	**-11.67**	**3.05**
30-09-2024	06-10-2024	0.42	0.03	0.00	-5362576.96	-1.21	0.32	0.35	-26867588.63	0.32	0.03	-0.11	-3025720.98	0.39	-0.86	0.15	-3.66
07-10-2024	13-10-2024	-0.27	0.03	0.04	-716235.03	-6.64	-0.27	-0.13	20197980.31	-0.47	-0.03	0.00	-505062.63	0.34	-0.53	-7.75	1.80
14-10-2024	20-10-2024	-0.26	-0.01	0.03	-2609438.12	-9.60	-0.40	-0.04	22654919.72	-0.43	-0.07	-0.10	-404959.86	0.37	-0.59	-10.88	1.85
21-10-2024	27-10-2024	-0.32	-0.01	0.00	1057496.99	-8.79	-0.51	-0.31	31711363.76	0.12	-0.02	0.00	-397812.70	0.21	-0.36	-9.85	3.16
28-10-2024	03-11-2024	0.24	0.07	0.01	-4641961.83	-1.46	-0.01	0.02	-3741280.70	0.29	-0.03	-0.01	-619747.69	0.17	-0.29	-0.88	-0.96
OCTOBER '24		**-0.19**	**0.10**	**0.08**	**-12272714.95**	**-27.70**	**-0.88**	**-0.10**	**43955394.45**	**-0.18**	**-0.12**	**-0.21**	**-4953303.86**	**1.48**	**-2.63**	**-29.20**	**2.18**
04-11-2024	10-11-2024	0.15	0.10	0.13	-6992673.06	-2.80	0.26	0.44	-1576370.79	0.16	0.00	-0.02	-690014.99	0.23	-0.24	-1.59	-1.00
11-11-2024	17-11-2024	0.34	0.11	0.17	-10934615.57	-3.93	0.15	0.34	-6248388.79	-0.14	0.00	0.00	-1025498.80	0.20	-0.40	-2.96	-1.89
18-11-2024	24-11-2024	-0.03	0.02	0.00	-169746.29	-5.13	0.15	0.08	9675534.26	-0.19	-0.01	0.00	-320448.67	0.22	-0.35	-5.12	0.84
25-11-2024	01-12-2024	0.68	0.11	0.16	-12430089.05	-3.16	0.27	0.29	-4306583.86	-0.22	-0.03	-0.01	-663743.64	0.17	-0.49	-1.91	-1.80
NOVEMBER '24		**1.14**	**0.34**	**0.46**	**-30527123.96**	**-15.03**	**0.84**	**1.14**	**-2455809.18**	**-0.39**	**-0.04**	**-0.03**	**-2699706.10**	**0.82**	**-1.48**	**-11.58**	**-3.86**
02-12-2024	08-12-2024	-0.26	0.01	0.00	723350.51	-2.90	-0.13	-0.04	-1808361.30	-0.07	-0.07	-0.05	-1308696.16	0.19	-0.79	-3.51	-0.31
09-12-2024	15-12-2024	0.21	0.00	0.00	-1792411.78	0.45	0.53	0.26	-18022962.33	0.10	0.02	-0.05	-1304954.16	0.38	-0.72	1.52	-2.25
16-12-2024	22-12-2024	0.49	0.11	0.14	-11430424.05	0.17	0.15	0.11	-25175896.42	-0.28	-0.02	0.00	-2062916.62	0.37	-0.68	0.87	-4.00
23-12-2024	29-12-2024	-0.30	0.02	0.00	903127.98	-4.88	-0.12	-0.15	3511701.49	-0.38	0.02	-0.02	-3191273.71	0.40	-0.96	-5.83	-0.02
DECEMBER '24		**0.14**	**0.14**	**0.14**	**-11596357.34**	**-7.16**	**0.42**	**0.18**	**-41495518.56**	**-0.63**	**-0.05**	**-0.12**	**-7867840.65**	**1.34**	**-3.14**	**-6.94**	**-6.58**
30-12-2024	05-01-2025	-0.11	-0.01	0.00	346808.68	-7.00	-0.17	-0.07	20333267.25	-0.18	-0.04	0.00	-1398690.20	0.31	-0.62	-7.58	1.83
06-01-2025	12-01-2025	0.34	0.16	0.10	-12454843.86	-2.47	0.44	0.45	-17618696.55	-0.02	0.00	0.00	-2043023.94	-0.13	-0.70	-1.00	-3.17
13-01-2025	19-01-2025	0.12	0.05	0.10	-5942088.72	-2.55	0.40	0.43	-19450394.88	0.10	0.03	0.03	-3572508.80	0.09	-0.57	-1.29	-2.93
20-01-2025	26-01-2025	-0.02	0.05	0.03	-2413382.06	-6.00	-0.29	-0.11	15523773.72	-0.42	-0.03	-0.04	-1132663.78	0.25	-0.74	-6.83	1.11
27-01-2025	02-02-2025	-0.29	0.03	0.00	933220.79	-2.06	0.15	0.11	-6689020.08	0.10	-0.04	-0.04	-433936.71	0.18	-0.29	-2.05	-0.68
JANUARY '25		**0.04**	**0.28**	**0.23**	**-19530285.16**	**-20.09**	**0.54**	**0.82**	**-7901070.53**	**-0.41**	**-0.09**	**-0.05**	**-8580823.44**	**0.70**	**-2.92**	**-18.74**	**-3.83**
03-02-2025	09-02-2025	-0.22	-0.01	0.00	-3135602.22	-0.91	0.13	0.28	-11177273.86	0.63	0.01	-0.09	-2572867.85	0.24	-0.26	-0.17	-1.75
10-02-2025	16-02-2025	-0.08	0.04	0.03	-5009279.32	-0.04	0.42	0.17	-27845219.52	0.43	0.03	-0.02	-1862173.78	0.28	-0.38	0.98	-3.56
17-02-2025	23-02-2025	-0.45	0.06	0.03	-2522234.85	-4.66	-0.08	0.10	4324662.36	0.60	0.05	-0.16	-2438296.49	0.30	-0.55	-4.51	-0.16
24-02-2025	02-03-2025	0.03	0.14	0.16	-5194562.90	-3.12	0.10	0.13	1437881.14	0.85	0.10	0.00	-2763854.95	0.29	-0.39	-1.61	-0.74
FEBRUARY '25		**-0.72**	**0.22**	**0.23**	**-15861679.30**	**-8.73**	**0.57**	**0.68**	**-33259949.88**	**2.52**	**0.19**	**-0.26**	**-9637193.07**	**1.11**	**-1.58**	**-5.31**	**-6.21**
03-03-2025	09-03-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-03-2025	16-03-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-03-2025	23-03-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-03-2025	30-03-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31-03-2025	01-04-2025	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH '25		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
2024-25		**0.87**	**1.21**	**1.35**	**-102611108.12**	**-90.59**	**1.19**	**2.80**	**5656092.88**	**0.60**	**-0.15**	**-0.75**	**-36637214.63**	**5.63**	**-12.80**	**-83.45**	**-15.24**

Note:

1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA Format for the month of February-2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																					REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total							
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	577.89	579.43	1.54	577.89	554.23	-23.74	707.50	589.98	-117.52	2254.08	2349.08	94.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2961.58	2939.06	-22.52	5.12	5.30	The availability of thermal stations (except Dr. NTTPS-V) was increased by 145.47 MU(6.87%) when compared to approved availability. The energy despatch from APGENCO thermal stations is decreased by 29.05 MU than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.06/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	264.18	310.80	46.62	264.18	292.10	27.89	280.83	232.46	-48.38	951.16	1171.45	220.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1231.99	1403.90	171.91	4.66	4.81	
3	Dr. NTTPS-V	800	380.02	355.59	-24.43	380.02	354.06	-26.00	1155.83	841.73	-314.11	1254.20	1147.17	-107.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2410.03	1988.89	-421.14	6.34	5.62	
4	RTPP Stage-I	420	179.79	197.82	18.03	179.79	178.65	-1.16	230.83	216.62	-14.21	791.16	797.71	6.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1022.00	1014.33	-7.67	5.68	5.68	
5	RTPP Stage-II	420	205.47	223.81	18.34	205.47	176.58	-28.91	270.83	217.58	-53.26	904.16	788.50	-115.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1174.99	1006.07	-168.92	5.72	5.70	
6	RTPP Stage-III	210	96.31	116.89	20.58	96.31	97.93	1.61	153.33	136.33	-17.01	423.81	437.28	13.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	577.14	573.61	-3.53	5.99	5.86	
7	RTPP Stage-IV	600	266.01	330.80	64.79	266.01	287.31	21.26	540.00	631.68	91.68	1090.81	1177.51	86.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1630.81	1809.18	178.38	6.13	6.30	
8	**GENCO THERMAL TOTAL**	**4210**	**1969.67**	**2115.14**	**145.47**	**1969.67**	**1940.85**	**-29.06**	**3339.17**	**2866.36**	**-472.80**	**7669.37**	**7868.68**	**199.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11008.54**	**10735.04**	**-273.50**	**5.59**	**5.53**	
9	Srisailam RCPH	770	111.63	512.27	400.64	111.63	-0.18	-111.82	206.67	174.33	-32.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	174.33	-32.33	1.85	-988.28	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	13.05	59.88	46.83	13.05	12.85	-0.20	24.17	20.49	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	20.49	-3.68	1.85	1.59	
11	NSTPDC PH	50	7.25	33.26	26.01	7.25	0.00	-7.25	45.83	42.20	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	42.20	-3.63	6.32	84400	
12	Upper Sileru	725	34.79	159.67	124.88	34.79	66.11	31.32	81.66	68.82	-12.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	68.82	-12.84	2.35	1.04	
13	Lower Sileru		66.69	306.03	239.34	66.69	104.96	38.27	156.51	131.90	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	131.90	-24.60	2.35	1.26	
14	Donkarayi		3.62	16.63	13.01	3.62	13.25	9.63	8.51	7.17	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	7.17	-1.34	2.35	0.54	
15	PABM	20	2.90	0.00	-2.90	2.90	-0.03	-2.92	12.50	11.48	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	11.48	-1.03	4.31	-425.95	
16	Minihydel(Chettipet)	1	0.14	0.67	0.53	0.14	0.33	0.18	1.67	2.07	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	2.07	0.40	11.90	6.34	
17	Machkund AP Share	118	8.70	0.00	-8.70	8.70	17.08	8.39	34.01	30.23	-3.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.01	30.23	-3.78	3.91	1.77	
18	TB Dam AP Share		8.35	0.00	-8.35	8.35	20.20	11.85	32.65	29.02	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.65	29.02	-3.63	3.91	1.44	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**257.12**	**1088.40**	**831.28**	**257.12**	**234.57**	**-22.55**	**604.17**	**517.71**	**-86.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**517.71**	**-86.46**	**2.35**	**2.21**	
20	NTPC(SR) Ramagundam I & II	2100	161.56	145.82	-15.74	161.56	129.71	-31.86	130.83	123.07	-7.77	589.73	489.52	-100.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	720.56	612.59	-107.98	4.46	4.72	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 272.66 MU. Overall the FC of CGS stations during the month is increased by Rs43.76 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	240.79	283.13	42.34	240.79	276.51	35.69	273.33	273.37	0.03	830.83	584.34	-246.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.77	34.77	1104.16	892.48	-211.68	4.59	3.23	
22	NTPC(SR) Simhadri Stage-II	1000	111.70	134.30	22.60	111.70	130.85	19.14	180.83	178.71	-2.12	382.05	263.40	-118.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	562.88	442.12	-120.76	5.04	3.38	
23	NTPC(SR) Talcher Stage-II	2000	92.08	86.89	-5.19	92.08	86.94	-5.16	85.83	83.51	-2.32	170.39	136.24	-34.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	256.22	219.76	-36.46	2.78	2.53	
24	NTPC(SR) Ramagundam III	500	37.94	40.80	2.86	37.94	36.88	-1.07	35.83	37.55	1.72	136.62	136.57	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	172.45	174.12	1.67	4.55	4.72	
25	NTPC Kudgi Stage-I	2400	0.00	120.66	120.66	0.00	81.20	81.20	0.00	186.63	186.63	0.00	346.80	346.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	533.44	533.44	0.00	6.57	
26	NTPC-TELANGANA-STPS STAGE-1		0.00	0.62	0.62	0.00	0.84	0.84	0.00	1.07	1.07	0.00	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	1.70	0.00	2.03	
27	NTECL Valluru	1500	0.00	53.49	53.49	0.00	51.13	51.13	0.00	96.95	96.95	0.00	196.80	196.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	2.21	0.00	295.96	295.96	0.00	5.79	
28	NLC Stage-I	630	24.76	12.56	-12.20	24.76	12.54	-12.22	22.50	12.38	-10.12	79.23	40.46	-38.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53	101.73	54.36	-47.37	4.11	4.33	
29	NLC Stage-II	840	44.15	24.75	-19.40	44.15	24.74	-19.42	41.67	25.00	-16.67	141.31	79.78	-61.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.98	104.78	-78.20	4.14	4.24	
30	NPC(MAPS)	440	8.99	0.00	-8.99	8.99	0.00	-8.98	0.00	0.00	0.00	22.90	0.00	-22.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.90	0.00	-22.90	2.55	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	56.69	58.26	1.57	56.69	58.26	1.57	0.00	0.00	0.00	198.42	206.83	8.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.42	206.83	8.42	3.50	3.55	
32	NTPL(NLC TamilNadu)	1000	0.00	71.17	71.17	0.00	54.58	54.58	0.00	131.57	131.57	0.00	227.43	227.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	359.01	359.01	0.00	6.58	
33	NLC NNTPS	1000	0.00	27.33	27.33	0.00	27.33	27.33	0.00	58.90	58.90	0.00	78.30	78.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	137.19	137.19	0.00	5.02	
34	KKNPP Unit-I	1000	0.00	0.79	0.79	0.00	0.79	0.79	0.00	0.00	0.00	0.00	3.63	3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.00	3.77	3.77	0.00	4.77	
35	NLC TPS- I Expn.	630	0.00	0.98	0.98	0.00	0.98	0.98	0.00	0.98	0.98	0.00	2.90	2.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	3.87	0.00	3.94	
36	NLC TPS- II Expn.	840	0.00	0.12	0.12	0.00	0.12	0.12	0.00	0.36	0.36	0.00	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75	0.00	6.24	
37	JNNSM Ph-1 Thermal		20.31	19.08	-1.23	0.00	19.08	19.08	27.50	25.89	-1.61	0.00	58.85	58.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.50	84.75	57.25	0.00	4.44	
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	**CGS TOTAL**	**17760**	**798.97**	**1080.76**	**281.79**	**778.66**	**992.49**	**213.75**	**798.33**	**1235.95**	**437.61**	**2551.47**	**2852.88**	**301.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**38.66**	**38.66**	**3349.80**	**4127.49**	**777.68**	**4.30**	**4.16**	
40	NCE- Others	153	26.88	24.62	-2.26	26.88	24.62	-2.27	10.83	0.00	-10.83	164.30	147.11	-17.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.13	147.11	-28.02	6.52	5.98	Actual energy dispatch is decreased over the approved by 448.18 MU (40.71%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	NCE Solar	3756	1211.82	720.48	-491.34	1211.82	720.48	-491.49	0.00	0.00	0.00	4629.73	3217.32	-1412.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.30	22.30	4629.73	3239.62	-1390.10	3.82	4.50	
42	NCE WIND	3688	309.57	355.19	45.62	309.57	355.19	45.58	0.00	0.00	0.00	1455.17	1304.95	-150.22	0.00	0.00	0.00	0.00	14.05	14.05	0.00	281.68	281.68	1455.17	1600.68	145.51	4.70	4.51	
43	**NCE TOTAL**	**7596**	**1548.27**	**1100.29**	**-447.98**	**1548.27**	**1100.29**	**-448.18**	**10.83**	**0.00**	**-10.83**	**6249.19**	**4669.38**	**-1579.81**	**0.00**	**0.00**	**0.00**	**0.00**	**14.05**	**14.05**	**0.00**	**303.98**	**303.98**	**6260.02**	**4987.41**	**-1272.61**	**4.04**	**4.53**	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total			Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
44	APPDCL Stage-I	1600	542.87	690.75	147.88	542.87	690.98	148.04	942.50	1166.77	224.27	1791.70	2625.74	834.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2734.20	3792.51	1058.30	5.04	5.49	The actual availability of APPDCL stage-I & Stage-II were increased over the approved availability by 21.40% and 32.42% respectively. The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.18/Unit when compared to the approved rate.
45	APPDCL Stage-II	800	304.01	449.89	145.88	304.01	450.51	146.46	925.00	1179.81	254.81	1003.37	1520.14	516.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1928.37	2699.95	771.59	6.34	5.99	
46	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	15.00	14.36	-0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	14.36	-0.64	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**JOINT SECTOR TOTAL**	**2616**	**846.88**	**1140.64**	**293.76**	**846.88**	**1141.49**	**294.50**	**1882.50**	**2360.93**	**478.43**	**2795.07**	**4145.88**	**1350.81**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4677.57**	**6506.81**	**1829.25**	**5.52**	**5.70**	
49	SEIL P1 (230MW)	231	131.72	153.13	21.41	131.72	153.14	21.40	180.83	195.56	14.73	337.25	396.47	59.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.25	55.25	518.09	647.28	129.19	3.93	4.23	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. The approval of Hon'ble APERC is yet to be received. There was no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 40.05 % than the approved quantum. Overall, the energy availability from the IPPs is decreased by 289.13 MU(33.97%) when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 273.15 MU (24.83%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.07/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500	235.20	335.26	100.06	235.20	335.63	100.40	405.00	514.08	109.08	581.02	793.47	212.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.21	21.21	986.02	1328.76	342.74	4.19	3.96	
51	SEMBCORP PROJECT-1 (625MW)	625	319.20	0.00	-319.20	319.20	0.00	-319.24	585.00	0.00	-585.00	788.52	0.00	-788.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1373.52	0.00	-1373.52	4.30	0.00	
52	SEMBCORP PROJECT-2 (125MW)	125	58.80	80.43	21.63	18.37	57.13	38.76	30.00	128.52	98.52	80.83	130.26	49.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.28	3.28	110.83	262.06	151.23	6.03	4.59	
53	HNPCL	1040	395.22	282.18	-113.04	395.22	280.80	-114.47	613.33	418.39	-194.94	1304.39	968.82	-335.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1917.72	1387.22	-530.51	4.85	4.94	
54	**IPPs TOTAL**	**2521**	**1140.14**	**851.01**	**-289.13**	**1099.71**	**826.70**	**-273.15**	**1814.17**	**1256.55**	**-557.61**	**3092.01**	**2289.03**	**-802.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**79.73**	**79.73**	**4906.18**	**3625.31**	**-1280.87**	**4.46**	**4.39**	
55	UI CHARGES					0.00	-5.31	-5.31	0.00	0.00	0.00	0.00	62.07	62.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.07	62.07	0.00	-11.70	UI(DSM) charges payble for an amount of Rs.6.20 Crs during this month.
56	Short term purchases					0.00	170.40	170.40	0.00	0.00	0.00	0.00	932.20	932.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.12	1.12	0.00	933.32	933.32	0.00	5.48	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. A quantum of 170.40 MU @ Rs.5.48 per Unit was procured under short term/market. A quantum of 16.98MU was sold through short term at a cost of Rs.5.84 per Unit.
57	Short term Sales					0.00	-16.98	-16.98	0.00	0.00	0.00	0.00	-99.26	-99.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-99.26	-99.26	0.00	5.84	
58	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power					0.00	112.07	112.07	0.00	0.00	0.00	0.00	608.56	608.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	608.56	608.56	0.00	5.43	
63	**TOTAL OTHERS**	**0**				**0.00**	**260.18**	**260.18**	**0.00**	**0.00**	**0.00**	**0.00**	**1503.57**	**1503.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1.12**	**1.12**	**0.00**	**1504.69**	**1504.69**	**0.00**	**5.78**	
64	TRANSMISSION COST					0.00	0.00	0.00	3285.03	1702.07	-1582.97	0.00	28.61	28.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	1730.68	-1554.36	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved amount by Rs.144.39 Cr.
65	SLDC COST					0.00	0.00	0.00	90.53	54.21	-36.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	54.21	-36.32	0.00	0.00	
66	PGCIL					0.00	0.00	0.00	1200.01	1319.66	119.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1200.01	1319.66	119.66	0.00	0.00	
67	ULDC COST					0.00	0.00	0.00	3.04	4.31	1.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.79	25.79	0.00	0.00	0.00	3.04	30.09	27.05	0.00	0.00	
68	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4578.61**	**3080.25**	**-1498.36**	**0.00**	**28.61**	**28.61**	**0.00**	**0.00**	**0.00**	**0.00**	**25.79**	**25.79**	**0.00**	**0.00**	**0.00**	**4578.61**	**3134.65**	**-1443.97**	**0.00**	**0.00**	
69	**TOTAL COST**					**6500.31**	**6496.57**	**-4.51**	**13027.78**	**11317.76**	**-1710.02**	**22357.11**	**23358.02**	**1000.91**	**0.00**	**0.00**	**0.00**	**0.00**	**39.84**	**39.84**	**0.00**	**423.49**	**423.49**	**35384.89**	**35139.10**	**-245.79**	**5.44**	**5.41**	The overall per unit cost is decreased by Rs. 0.03/Unit when compared to the approved rate.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.00	0.00	0.00	0.00	909.40	909.40	0.00	1136.00	1136.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2045.40	2045.40	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around (+)Rs.204.5 Crs. The details are submitted seperately.
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	2104.66	2104.66	0.00	-31.03	-31.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2073.64	2073.64	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+)Rs.207.36 Crs.The details are submitted seperately.
72	**POWER PURCHASE FOR THE MONTH**		**6561.05**	**7376.23**	**815.18**	**6500.31**	**6496.57**	**-4.51**	**13027.78**	**14331.82**	**1304.04**	**22357.11**	**24463.00**	**2105.88**	**0.00**	**0.00**	**0.00**	**0.00**	**39.84**	**39.84**	**0.00**	**423.49**	**423.49**	**35384.89**	**39258.14**	**3873.25**	**5.44**	**6.04**	During the month, the actual Energy dispatch is less than the approved dispatch by 0.069 %. The actual average cost of power procurement including Transmission cost is Rs 6.04/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.44/Unit.

Annexure-XI

Actual Drawls for FY 2024-25

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Jun-24	2161.30	2457.52	1417.21	6036.03
Jul-24	2434.94	2296.62	1287.38	6018.94
Aug-24	2628.56	2357.33	1446.37	6432.26
Sep-24	2609.65	2192.70	1275.96	6078.31
Oct-24	2297.19	2342.40	1355.67	5995.25
Nov-24	2252.78	2143.50	1319.02	5715.30
Dec-24	2136.32	2116.59	1260.69	5513.60
Jan-25	2514.19	2141.32	1296.26	5951.78
Feb-25	2668.86	2261.18	1344.45	6274.49
Total	**27028.00**	**25676.73**	**15119.79**	**67824.51**